## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

					DIVISION (		GAS AND M				AMENDED RE	PORT	4	
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER LC TRIBAL 3-32D-56					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL									3. FIELD OR WILDCAT LAKE CANYON					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR LINN OPERATING, INC.									7. OPERATOR PHONE 303 999-4275					
8. ADDRESS OF OPERATOR Rt. 2 Box 7735, Roosevelt, UT, 84066									9. OPERATOR E-MAIL rdescognets@linnenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005500  11. MINERAL OWNERSHIP FEDERAL INDIAN (I								) FEE ()	12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')  James Weight										14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-724-8911				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')  RR 4 Box 8051, Roosevelt, UT 84066										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS  YES ( (Submit Commingling Application ) NO ( )					19. SLANT  VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL F					OTAGES	Q	TR-QTR	SECTION	TOWNSHIP		RANGE MER		MERIDIAN	
LOCATION AT SURFACE 780				0 FN	IL 160 FEL		NENE	31	-	5.0 S	6.0 W		U	
Top of Uppermost Producing Zone 838 FI				FNL	_ 1353 FWL		NENW	32	1	5.0 S	6.0 W		U	
At Total Depth 830 FN					_ 1430 FWL		NENW	32	;	5.0 S	6.0 W U		U	
21. COUNT		CHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 160					23. NUMBER OF ACRES IN DRILLING UNIT 640				
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)					<b>26. PROPOSED DEPTH</b> MD: 7452 TVD: 7163				
27. ELEVATION - GROUND LEVEL 8184					28. BOND NUMBER  RLB0005647					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400				
			ormation											
String	Hole Size	Casing Size	e Length		Weight Grad		e & Thread Max Mud		d Wt.	Cement	Sacks	Yield	Weight	
Surf	13.5	8.625	0 - 200		0 32.0		J-55 LT&C 9.5		i	Type V Class G	350 400	3.82 1.15	11.0 15.8	
Prod	7.875	5.5 0 -		745	7452 17.0		L-80 LT&C		i	Type V	200	3.82	11.0	
									Class G	490	1.7	13.1		
					Δ	TTACI	HMENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRE	ECTIONAL SURVE	Y PLAN (IF DIRECT	TIONALLY OR	г но	RIZONTALLY DRILLED	D)	<b>№</b> торо	OGRAPHICAL MAP						
NAME Krista Wilson TITLE Regulatory Permitting							phone 435 722-1325				5			
SIGNATURE					DATE 12/07/2012					EMAIL kwilson@linnenergy.com				
	er assigned 1351910000	00		АР	APPROVAL Permit Manager									

